

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

4th Revised SHEET NO. 11

CANCELLING P.S.C. KY. NO. 9

3rd Revised SHEET NO. 11

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RULES AND REGULATIONS

Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" of \$50 in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one year if the service to the location continues for that length of time.

For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus \$50. This advance shall be refunded to the customer over a four-year period in equal amounts for each year the service is continued. If the service is discontinued for a period of 60 days, or should the mobile home, etc. be removed and another not take its place within 60 days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. No refunds shall be made to any customer who did not make the advance originally.

For extensions over 1000 feet, the policy set forth in 807 KAR 5:041 electric, section 11, shall apply.

For extensions over 300 feet or 1000 feet shall be made on an "Estimated Average Cost" per foot of the total extension. If termination or meter pole is required, there will be a non-refundable charge for installing the pole.

21. **CONSUMER BILLING AND COLLECTING POLICY** – The Cooperative's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, the Cooperative shall render an electric service statement to each member for approximately thirty days of service. Final bills may be rendered as soon as possible after the service is disconnected. The member shall pay the net amount of the bill within 12 days of the date the bill was rendered. If payment is not received by the Cooperative within 12 days of the date the bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. The late payment penalty shall only be assessed one time for any bill rendered for services. Failure to receive the bill will not release the member from payment obligation.

Delinquent bill notices are to be sent out two (2) days after the due date of the original bill each month. Field collection or termination for non-payment shall be 10 days after mailing of the delinquent notice and at least twenty-seven days after the mailing of the original bill

- (I) A \$30 fee is to be collected on first call and on all subsequent calls for purposes of collecting delinquent accounts during regular working hours. Seventy dollars (\$70.00) will be collected for trips made other than during regular working hours.
- (I) No consumer is to be reconnected at any location without first having paid all previous indebtedness to the Cooperative. Service to a consumer is not to be connected in another name in order to avoid payment of an unpaid bill.
- (I) A service charge of \$30.00 shall be applied to each reconnect.

C 6/25/10

DATE OF ISSUE: June 16, 2009

DATE EFFECTIVE: July 1, 2009

ISSUED BY: William J. Patten
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00030 Dated: June 10, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By J. D. Hoover
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

1st Revised SHEET NO. 41

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 41

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

CES(m) = ES(m) (T)

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation (T)

ES(m) = [((WESF) x (Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge)) + (Over)/Under Recovery] divided by [Average of 12-months ending Retail Revenue (excluding environmental surcharge)] = _____ %

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

CW/5/10

DATE OF ISSUE February 12, 2010
Month / Date / Year

DATE EFFECTIVE January 28, 2010
Month / Date / Year

ISSUED BY William J. Patton
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00317 DATED January 28, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

ORIGINAL SHEET NO. 41

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

RATE SCHEDULE ES - ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$CES(m) = ES(m) - BESF$

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation
BESF = Base Environmental Surcharge Factor of 0%

$ES(m) = \frac{[(WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge}) + (\text{Over/Under Recovery})]}{[\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)}]}$ = _____ %

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

C1/28/10

DATE OF ISSUE March 17, 2005
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning July 1, 2005
Month / Date / Year

ISSUED BY Jackie S. Browning
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

1st Revised SHEET NO. 42

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 42

RATES AND CHARGES

(Over)/Under Recovery =

(over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries result from the amortization of amounts determined by the Commission during six-month and two-year reviews and the two-month "true-up" adjustment.

(T)
|

(T)

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C11/5/10

DATE OF ISSUE February 12, 2010
Month / Date / Year

DATE EFFECTIVE January 28, 2010
Month / Date / Year

ISSUED BY *William J. Pratten*
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00317 DATED January 28, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

ORIGINAL SHEET NO. 42

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C1/28/10

DATE OF ISSUE March 17, 2005
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning July 1, 2005
Month / Date / Year

ISSUED BY Jackie S. Browning
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

FOR ALL TERRITORY SERVED
 Community, Town or City _____
 P.S.C. KY. NO. 9

**FARMERS RURAL ELECTRIC
 COOPERATIVE CORPORATION**
 (Name of Utility)

1st Revised SHEET NO 43
 CANCELLING P.S.C. KY. NO. 9
 Original SHEET NO 43

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Farmers Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	(I)
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	(I)
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	(I)
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	(I)
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	(I)

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05316	\$0.05847

DATE OF ISSUE March 31, 2009

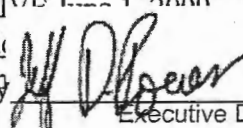
DATE EFFECTIVE _____

ISSUED BY William J. Proctor

TITLE President

ve Officer

Issued by authority of an Order of the Public Service Commission


 Executive Director

Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 9

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

1st Revised SHEET NO 44
CANCELLING P.S.C. KY. NO. 9
Original SHEET NO 44

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Farmers Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Farmers Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY William J. Patton

TITLE Presid

re Officer

Issued by authority of an Order of the Public Service Commission

By [Signature]

Executive Director

Case No. 2008-00128 Dated August 20, 2008

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 9
1st Revised SHEET NO. 45
CANCELLING P.S.C. KY. NO. 9
Original SHEET NO. 4

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

J. D. Brown
Executive Director

DATE OF ISSUE March 31, 2009 DATE EFFECTIVE 6/1/2009
ISSUED BY William J. Patton TITLE Presic ve Officer
Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC SERVICE COMMISSION

FOR ALL TERRITORY SERVED
 Community, Town or City _____
 P.S.C. KY. NO. 9
 1st Revised SHEET NO 46
 CANCELLING P.S.C. KY. NO. 9
 Original SHEET NO. 46

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
 (Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Farmers Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	(I)
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	(I)
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	(I)
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	(I)
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	(I)

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013	
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847	(I)

DATE OF ISSUE March 31, 2009
 ISSUED BY William J. Patton
 Issued by authority of an Order of the Public Service Commission
 Case No. 2008-00128 Dated August 29, 2008

DATE EFFECTIVE 6/1/2009
 TITLE President re Officer
 Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 9

1st Revised SHEET NO 47
CANCELLING P.S.C. KY. NO. 9
Original SHEET NO 47

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Farmers Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Farmers Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Executive Director

DATE OF ISSUE March 31, 2009 DATE EFFECTIVE _____
ISSUED BY William J. Peatling TITLE President re Officer
Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC SERVICE COMMISSION

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
(Name of Utility)

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 9
1st Revised SHEET NO 48
CANCELLING P.S.C. KY. NO. 9
Original SHEET NO 48

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2009
ISSUED BY William J. Hatten
Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008

DATE EFFECTIVE June 1, 2009
TITLE President William J. Hatten ve Officer
By W. D. Brown
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)